Artificial Penetration No. 566

Northwest Oil Company Lutcher-Moore Lumber Co. #48

"P.T.S.D."

Application to Drill, Deepen by Plug Back.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

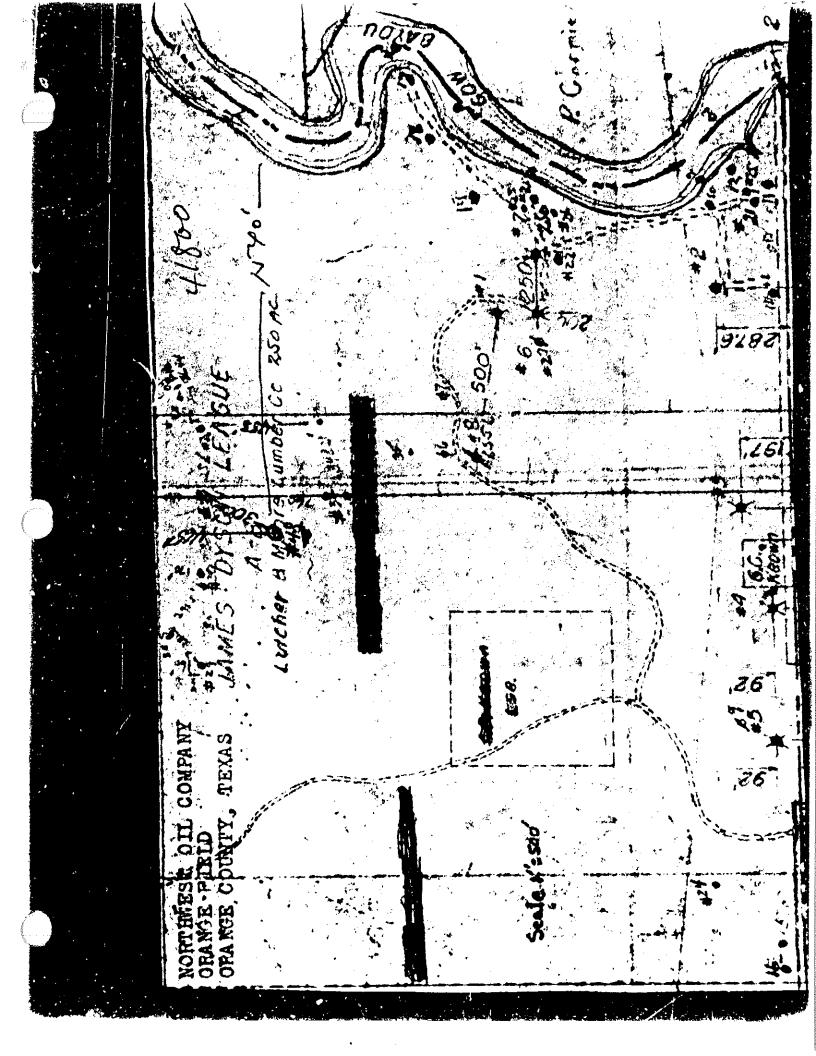
Form 1 Rev. 4/60

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE, ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION

(Sinck Ink or Black Ty	pewriter Ribbon Preferable)
READ CAREFULLY AND	DateJanuary 21, 163
In order that it may be ascertained whether or not the practical	Name of company or operator
location covered by this notice conforms to the applicable	
spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is,	Name Northwest Oil Company
THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED	Address 2730 Republic Nat'l. Bank fldg.
LOCATION FROM THE NEAREST WELL, ON THE SAME I DACE	City Dallas, Texas
Form 1 and until permit granted by the Commission has been	Description of to-
received and waiting clause period has terminated.	Description of farm or lease:
For the purpose of this determination draw on the back side	Name of Lesse Lutcher-Moore Lbr.Co. #0327
nereor a neat, accurate sketch, made to acete forthis teams	Number of Acres 250 Well No. 48
block, or lot locating thereon the proposed size for this lo- cation with reference to the two nearest lease lines. Also	Number of wells on lease 20
show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition	Elevation 9 Section No. Block No.
to the foregoing, unit boundary designations what he shown for	Elevation 9 Section No. Block No.
each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the	Survey J. Dyson
acreage to be assigned this well. Give names and Addresses	Zone or Reservoir Frio
of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print	To be Located in Orange Field
showing this information if you so desire.	(If Wildcat state above, also state Distance and Direction from
DO NOT CONFUSE SURVEY LINES WITH LEASE LINES	narrest Survey Lines.)
IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION	
BLOCK, OR LOT OUT OF YOUR LEASE DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE	- Count
	Miles North direction from
Where the size of the tract will permit, use scale of one inchequaling 1000 feet; if less than 2 acres the scale of one inches	orangefield. Texas nearest post office-or town
equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DI-	Rotary or Cable Tools Rotary
RECTION ON THE SKETCH OR PLA'	Date work will start drilling 2-22-63
FILL IN BELOW IN THE SPACES RUSERVED FOR THIS	Denth to which you arrests to the Prices
PURPOSE THE FOOTAGES ASKED FOR:	Depth to which you propose to drill 7500 · feet.
Nearest distance from proposed location to property or lease	Date work will start deepening
ine 465 feet.	IF LEASE PURCHASED WITH ONE OR MORE WELLS, DRILLED,
	FROM WHOM PURCHASED?
Distance from proposed location to nearest drilling, com-	Name Kadane - Brachman
leted, or applied for well on same lease 300 feet.	
IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED.	Address Drawer 1740, Wichita Daflas Texa
OP WHICH THE BERME IS BROWN THER WELL IN ANY RESERVOIR	
OK WHICH THIS PERMIT IS REQUESTED? NO	
NOTICE: Before sending in this form Wakes that have also	1161) 1/1/
NOTICE: Before sending in this form IN sales that you have give	all information requested. Meth unnacessary
corpopenses will thus be avoided."	f meet quitterell

SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Retroad Commission of Texas
HOUSTON, TEXAS



File No		X			HISSION OF T AS DIVISION		Form 2 Well Record	
Operator	or thwest	O11 Com	ipa ny	*************	Add 2730Rei	oublic .	Nat'l. Bank Bldg., D	a 1 1 a
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Least Name	Lutcker-	Moere Lb	r. Co.	#03270	2waii	No. 48	Elevation (Above for Lov	•ii
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Is this a NEW W	ELL, Y)	DF.EI	גטאנאפיקי י	H• `	and and and	• WCRK-OVER9	
If this is a NEW	WELL, show wh	en drilling com	enced and wi	hen drilling t	was completed.	F		
							ed and when completed.	
					,			
Correspondenc	e regarding th	is well should	be sent to:	Name	Rakph Coh	• 1	Address Box 747 Dicki	DE O
Has an allows	ble been assign							
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5 1/2*	6506	0	0	0_	6506	0	HeroeSheeAFleat Col	ler
8.	6305	0	0	0	6305	0	BaOaTa Poker	
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	DESCRIPTION						AL REMARKS	
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	RO	Jiri U TH		R.	ilroad Commi	SION CITY	Kana Division of Texas	
FILE I			PUTY PU	rervisor	OF DISTRICT	IN WHIC	H WELL IS LOCATED	

	TOP	воттом	i character in	nd Contents Thereof	
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ands w/Shale Streaks	3570	5294			
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVETON

STATE BISETISEE YISE IS AN APPLICATION TO DUBLE, DEEPEN ON PLUG BACK. OF \$2.2.

OF 194 FILED IN DEPLICATE ON TWIPLICATE IF MULE BY BYTH DEPUTY SUPERVISION OF DISTRICT IN BISICH BELL IS LOS ATED

OF A SECUNDARY OF THE COMM AND ANY BYTACHSENT HERE TO WINT BY CLEARLY LEGISLE.

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	COMPLY FULLY	

In refer that it may be an erromant whether or and the profite of the control control of the entire conformation the applicable control regulations set down by the Mailmost Communitation tree are in a reported foldings that must be shown, that is, title above the profit of the profit of the profit of the shown, that is, title above the profit of the

For the purpose of this determination draw on the back side hereof a nest, accurate sketch, made to scale, fo this lesse, block, or lot locating thereon the proposed site for this location with reference to the two nesrest lesse times. Also show the nesrest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lesse and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lesse or property owners, and designate all property by lesse and company name. You have attach a blue prist howing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES.
IF THE SKETCH OR FLUE PRINT SHOWS ONLY A SECTION,
BLOCK, OR LOT OUT OF YOUR LEASE DESIGNATE SAME AS BRING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inchequating 1000 feet; if less than 2 acres the scale of one inchequating 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Neatest distance from proposed location to property or lease line 465 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 300 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? NO

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Name of company or oper			
Name Vorthweat			
AM 2730 Repul	ulic at'l.	्म १४८	1:00
Ciry Lallan, D			
Description of farm or les			
Name of Lease Lutch	er-koore Lur	.jo. #	J <u>J 270</u>
Number of Acres 25	Q ##11 No.	48	
Number of wells on lesse	20		
Elevation 9	Section No.	_Block No	·
Survey			
Zone or Reservoir			
To be Located in	Orange		Field
(If Wildcat state above,			
nearest Survey Lines.)			
ar com	Orange		County
Miles	North	direc	tion from
Frangefield, T	exas neares	post office	ovr towi⊑
Rotary or Cable Tools	Rotary		
Date work will start drill			
Depth to which you propo	se to drill	500	feet
Date work will start deep			
IF LEASE PURCHASED FROM WHOM PURCHASE Name Kadane	fD?	E WELLS O	RILLED,
Address Drawer 17	//	70/18	Texas
	// - /		
	//_/		

NOTICE: Melies sonding in this form to sace that bou have give all information requested. Heth unnecessors

HOUETON, TEXAS

DEAD RETCH AND MAKE APPIDAVIT ON REVERSE SIDE

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41800 NORTH ESE OIL COMPANY ORANGE STEID OFANGE COUNTY, TEXAS ic 250 pc £58. Seale 1 = 500' 69£

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form 2 Well Record

	CAROSO			Add	Yess		atil. Bank Bldg., Dal.
Ore	erge		Survey	J. Dys.	Block No.		Sec. No
Name Li	utcher=Mo	ere Lbr.	, Co. #	03270		48	Elevation(Above Sea Level)
nd of Field i	in which well is	located	Grange				
n I (Notice)	of Intention to	Drill) Was Fi	iled in Nam	e of No.	thwest Oil	[Com	pa ny
ia a New Wei	Vac		DEEPE		No '	01 8	WORK-OVER?
	TELL, whow when	dellino con ave	nced and when	n drilling was	completed		
						~വ ന്നത്ത ് ക	d and when completed.
			to a differen	ereservoir, sr ers ⊐na	AZTAGŪT.	Considerate	d and when completed.
Hilling)	त्राध्याटस्ट	3-14-	. 1	, (D	rilling)	d	3=34= 1,65
							Address Box 747, Dickin
i än allowabl	le been assigne	d to this well	. No.	Now We	11.		
BIZE	את דטיק W	KLL	PULLED N.		LEFT IN WE	i.L In.	PACKERS AND SHOES
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time transmission							F
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iäi Productie	on of Oil: Ba		9,37	-			
iki Productio	on of Distillate		400 (Dev HOLE? No
iži Productio	on of Distillate		400 (Dry HOLE? No.
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uii Productic uii Productic Bis an OIL v	on of Distillate	: Barrela	, a G		Ne	GENER 1963 Railrea	APR 26 1963

FORMATION RECORD Show All Formations, Especially All Sands and Character and Contents Thereof REMARKS ROTTOM TOP FORMATIONS 940 Surface Clay & Sand Sands w/Shale Streaks · · · O 2665 940 ~2790 2665 Sands .w/Shale Streaks 2790 3<u>454</u> 3560 3454 Sand 5570 3560 Shale 5294 3570 Sands w/Shale Streaks 5294 6290 i 5394 Shale 6318 6290 Sand 6338 6318 Shale 6376 Shale& Sand Streaks 6338 6420 6376 Sand_ 6438 6420 Shale 6438 Se.nd 6504 6476 Shale 6504 397 Method of shutting off water... Caming & Comont Is water completely shut off? ... A Shine R. Cohen being first duly sworn on oath state that I have knowledge of the facts and matter Representative of Company. and correct. Notary Public